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Email: Mondli.Shozi@nersa.org.za
Ref: NERSA-1532172523-70587

Mr Makhosana Msezana **The Municipal Manager**Mogale City Local Municipality
P O Box 94

KRUGERSDORP

1740

Per email: MM@mogalecity.gov.za
Cc: Given.Masuku@mogalecity.gov.za

Dear Mr Msezana,

ELECTRICITY TARIFFS FOR THE PERIOD 1 JULY 2024 – 30 JUNE 2025

- 1. Your application dated 11 June 2024 refers.
- 2. The Energy Regulator at its meeting held on 16 May 2024 decided that municipal tariffs should be assessed based on the cost of supply studies submitted by the licensee and a cost breakdown structure, for those without the cost of supply study. Consequently, the Energy Regulator considered your application for a tariff increase for the period 1 July 2024 30 June 2025 and approved the tariffs as follows:



3. List the tariffs

Domestic Indigent tariffs		
Block 1(0-50kwh)	0,00	
Block 2 (51 – 450kwh)	195,00	
Block 3 (451 – 800kwh)	253,00	
Block 4 (>800)	392,00	

Energy Block 1 (0 - 2500 kWh)	343,47
Energy Block 2 (2501 kWh or more)	355,63
Service Charge R/Month	1700,00
Capacity Charge R/kVA	10,00
DOMESTIC STANDARD	
Energy Block 1 (0 - 450 kWh)	226,13
Energy Block 2 (451 kWh to 800kWh)	293,98
Energy Block 3 (801 - 1400 kWh)	351,30
Energy Block 4 (1401 kWh or more)	400,00
Service Charge R/Month	614,45
Commercial Small	
Energy Block 1 (0 - 450 kWh)	226,13
Energy Block 2 (451 - 800 kWh)	293,98
Energy Block 3 (801 - 1400 kWh)	331,30
Energy Block 4 (1401 kWh or more)	345,46
Service Charge	614,45

COMMERCIAL LARGE Three Phase		
Service Charge R/M	5000,00	
Energy Charge c/kWh	183,00	
Demand Charge R/KVA	86,01	
Capacity Charge R/KVA	42,71	

COMMERCIAL MEDIUM	
Service Charge R/M	3000,00
Energy Charge c/kWh	240,00
Demand Charge R/KVA	53,45
Capacity Charge R/KVA	42,71
Average tariff and increase	290,76
Industrial Medium	
Service Charge R/M	3000,00
Energy Charge c/kWh	220,00
Demand Charge R/KVA	86,01
Capacity Charge R/KVA	42,71
Industrial Large	
Service Charge R/M	12837,73
Energy Charge c/kWh	181,00
Demand Charge R/KVA	138,02
Capacity Charge R/KVA	42,71
	292,84
Commercial Medium - FlexiTime	
Monthly Fixed Charge per account	3000,00
Energy Charge (kWh) Off- Peak High Season	1,1000
Energy Charge (kWh) Standard High Season	2,3900
Energy Charge (kWh) Peak High Season	8,1058
Energy Charge (kWh) Off- Peak low Season	1,0800
Energy Charge (kWh) Standard Low Season	1,5181



Energy Charge (kWh) Peak Low Season	2,3981
Demand Charge (R/KVA)	86,01
Commercial Large - Flexitime	
Monthly Fixed Charge per account	11772,3374
Energy Charge (kWh) Off- Peak High Season	1,1500
Energy Charge (kWh) Standard High Season	2,3835
Energy Charge (kWh) Peak High Season	8,6000
Energy Charge (kWh) Off- Peak low Season	1,1700
Energy Charge (kWh) Standard Low Season	1,5781
Energy Charge (kWh) Peak Low Season	2,7081
Demand Charge (R/KVA)	86.01
Capacity charge RkVA	42,71
Industrial Medium - Flexitime	
Basic Charge (R/M)	3000,00
High Season off peak c/kwh	1,3384
High Season standard c/kwh	2,6254
High Season peak c/kwh	10,0976
Low Season off peak c/kwh	1,2082
Low Season Standard c/kwh	1,7279
Low Season peak c/kwh	2,8203
Demand Charge (R/KVA)	86,01
Capacity charge R/kVA	42,71
Industrial Large - Flexitime	
Basic Charge (R/M)	12837,73
High Season off peak c/kwh	1,3675



High Season standard c/kwh	2,5604
High Season peak c/kwh	9,8470
Low Season off peak c/kwh	1,1782
Low Season Standard c/kwh	1,6848
Low Season peak c/kwh	2,7504
Demand Charge (R/KVA)	120,00
Capacity charge R/kVA	42,71

- 4. The Energy Regulator further directs as follows:
- 4.1. The municipality to submit a report accounting for all the costs that have been noted in its COS study, to enable the Regulator to perform its independent verification/audit process by 30 September 2024;
- 4.2. The municipality to submit an audited financial report that reflects the impact of its cost of supply based tariffs on customers, as well as on the licensee's sustainability and local economy by 30 September 2024.
- 5. Please note that in terms of the National Energy Regulator Act, 2004 (Act No. 40 of 2004), National Energy Regulator is entrusted to perform all the functions that the National Electricity Regulator used to perform, and amongst others, to review and approve tariff increase proposals by all licensed distributors of electricity in South Africa. Implementation of tariffs without approval of the Energy Regulator is a contravention of the license conditions issued to you.
- It is therefore important that provision is made in your planning / budgeting cycle to allow time for the submission of applications for future changes or increases to NERSA for consideration.
- 7. Should you have any enquiries please do not hesitate to contact Nkhangweleni Sigwadi in the Electricity Pricing and Tariffs Department on (012) 401 4728 or email: nkhangweleni.sigwadi@nersa.org.za.

Yours sincerely

Advocate Nomalanga Sithole

Chief Executive Officer

Date: 28/06/2024

Page 5 of 5